UTAH OIL AND GAS CONSERVATION COMPASSION
REMARKS: WELL LOGELECTRIC L
* Report of deepening
** made New Card in File 1-24-91-**
DATE FILED 1-26-70
11_7623
1 76 70
DRILLING APPROVED:
SPUDDED IN: 10-10-10-10-10-10-10-10-10-10-10-10-10-1
COMPLETED: 8 5-110 - CONTROLLING: * eptember 1976 from 5. I Status
INITIAL PRODUCTION:
GRAVITY A.P.I.
GOR: <sub>i</sub>
PRODUCING ZONES: 1182-1188
TOTAL DEPTH: //37 + 1287
WELL ELEVATION: 410107 GR
DATE ABANDONED: 5.10.85 PHA
FIELD: -Cisco Springs Extension Covertor Cisco 3/84
UNIT:
0:1
TUDULO TENERAL #0
2340 FEL + 883 FSL
TWP. RGE. SEC. OPERATOR R.L. DILLOS CO. TWP. RGE. SEC. OPERATOR:
KOSS TACOBS

#### GEOLOGIC TOPS: QUATERNARY Star Point Alluvium Wahweap Lake beds Masuk Moenkoni

Wingate

TRI'

Pleistocene Lake beds TERTIARY Pliocene Salt Lake Oligocene

Norwood

Duchesne River

Surface

Eocene

Uinta

Bridger

Green River

Price River

Blackhawk

	1.000.	п мосикорт	II 441331331PP1411	
	Colorado	Sinbad	Humbug	
	Sego	PERMIAN	Brazer	_
_	Buck Tongue	Kaibab	Pilot Shale	_
-	Castlegate	Coconino	Madison	
	Mancos 374182	Cutler	Leadville	_
	Upper	Hoskinnini	Redwall	_

Chinle

Shinarump

Mancos 3741182	Cutler
 Upper	Hoskinnini
Middle	DeChelly
Lower	White Rim
Emery	Organ Rock
 II	

∥ Blue Gate	Cedar Mesa
Ferron	Halgaite Tongue
Frontier	Phosphoria
Dakota #460 88	Park City
Burro Canyon	Rico (Goodridge)
Cedar Mountain	Supa i
Buckhorn	Wolfcamp
JURASSIC	CARBONIFEROUS
 Morrison	Pennsylvanian
Salt Wash	Oquirrh
San Rafeal Gr.	Weber

Park City	McCracken
Rico (Goodridge)	Aneth
Supai	Simonson Dolomite
Wolfcamp	Sevy Dolomite
CARBONIFEROUS	North Point
Pennsy Ivanian	SILURIAN
Oquirrh	Laketown Dolomite
Weber	ORDOVICIAN
Morgan	Eureka Quartzite
Hermosa	Pogonip Limestone
	CAMBRIAN

Molas

Manning Canyon

Mississinnian

DEVONIAN

Upper

Middle

Lower

Ouray

Elbert

	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Sait Wash	Oquirrh	Laketown Dolomite
Coltoni	San Rafeal Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Pa leocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	1 s ma y	Bowman
North Horn	Carmel	Desert Creek	Tapeats

North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	1 s ma y	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah!	Ophir
Montana	Navajo	Barker Creeki	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
			II . WE OWNER THE

Cane Creek

FILE NOTATIONS Entered in NID File Checked , Chief Location Map Pinned Approval Latter Card Indexed Disapproval Letter COMPLETION DATA: Location Inspected ..... OW..... TA..... Bond released State or Fee Land ..... GW.... OS.... PA.... LOGS FILED Driller's Log. 6-73/10

Electric Logs (No.) N.Ch.

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L.... Sonic..... Thos..... Octog..... Athers.....

tod Producing from Shut in status-Sept. 7 JUNE 16, 1970 When any reports come in on this well forward copies to: KEN HOLTSCLAW 414 - 198 West Hastings Vancouver 3, B.C Phone: 684-7741

Sept John. Which date is Completion date in this file Stocks Millist. Spud date: Comp. date: 6-25-72

CONDITIONS OF APPROVAL, IF ANY:

### SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

#### STATE OF UTAH

	JIA .	or oran				
01	L & GAS CONSER	VATION COMMI	SSION		5. LEASE DESIGNATION	and sérial no.
A DDI ICATIC	NI COD DEDIVIT	TO DOUL DEE	OFNI OD DILIC	A CV	U-7623	OR TRIBE HAMB
	ON FOR PERMIT	TO DRILL, DEEL	PEN, OR PLUG	MCK		
1a. TYPE OF WORK	RILL <b>と</b>	DEEPEN 🗆	PLUG BA	ok □	7. UNIT AGREEMENT N.	AMB
b. TYPE OF WELL	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			· <del></del>	Thomas # 2	
OIL T	WELL OTHER		BINGLE MULTI		8. FARM OR LHASE NAM	(8
2. NAME OF OFERATOR						
1880ell	Le Thomas	:			9. WELL NO.	
••	n,Utah (495	2 9 1575 W	8101		10. FIELD AND POOL, O	2 WILDCAN
4. LOCATION OF WELL	Report location clearly an	d in accordance with any	State requirements.*)		WildcatCo	
At surface 23	40' FEL !	~ 840' F	5 h		11. ssc., T., R., M., OR I	
At proposed prod. z	•				Sec 13 T205	1 R23E
	Sec 13 T	20 <b>S R23E</b>	NWSWSE	· · · · · · · · · · · · · · · · · · ·	300 19 1200	سر ۱۹۰۰
14. DISTANCE IN MILES	S AND DIBECTION FROM NE.	ARRET TOWN OR POST OFF	CB.		12. COUNTY OR PARISH	1
42				<del>- 1 - 2 </del>	Grand	Utah
15. DISTANCE FROM PRO LOCATION TO NEAR PROPERTY OR LEASE 1	BST	' <b>`</b>	NO. OF ACRES IN LEASE	TO T	OF ACRES ASSIGNED HIS WELL	
(Also to nearest dr	ig. line, if any		PROPOSED DEPTH		.0	
18. DISTANCE FROM PR TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	i i	700 Dake	i .	ar or cable tools	
	whether DF, RT, GR, etc.)	J0010 1 1	.100 W	, no	22. APPROX. DATE WO	BK WILL START*
4667	Gr.				Jan 28,	1970
23.		PROPOSED CASING AN	OD CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CRMBN	T
9"	7"	17	94	15	8X	
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	reventor: Re	$\operatorname{gan} \gamma = 3000$	) PSI Test			
Nit. Gas Ac	cuated					
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sone. If proposal is t	o drili or deepen direction					<del>-</del>
preventer program, if a	iuj.					
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SIGNED LE	week as	MAC TITLE	golianos.		DATE _1/20	7.10
(This space for Fe	deral or State office use)					
43	-019-300	57	ADDONE AT \$ 4 MARGED A		• 1	
PREMIT NO.		<b>***</b>	APPROVAL DATE	<del></del>		

Litter of Wakolia at 1166 well tested 1,020,000 385 PS1.

5CALE: 12:00

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	-					SI	SC.	13							
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		 ** ****	 		-				<del> </del>		<u> </u> 	mana.	-		į.
					GR L	WEI D. EI 668'	N. 940 ' N		W. 2	440					
							× 5				1 1				

#### SURVEYORS CERTIFICATE

I, George H. Newell, a Registered Land Surveyor as prescribed by the laws of the State of Utah, and holding License No. 1770, certify that this plat of a survey made by me of the location of

THOMAS No. 2 WELL

and more specifically described as follows:

940 feet from the South Line and 2440 feet from the East Line of Section 13, T. 20 S., R. 23 E., SLB&M., Graund Elev. 4668.

is true and correct to the best of my knowledge and belief.

Date January 21, 1970

George M. Newell

. ..........

#### January 29, 1970

Isabelle Thomas 4952 South 1575 West Salt Lake City, Utah

> Re: Well No. Thomas Federal #2 Sec. 13, T. 20 S, R. 23 E, Grand County, Utah

Dear Mrs. Thomas:

With reference to the approval letter dated January 26, 1970, for the above referred to well, please be advised that approval is further conditional upon either not producing or plugging the nearby Thomas Federal #1 well.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:&d

cc: U.S. Geological Survey

#### January 26, 1970

Isabelle Thomas 4952 South 1575 West Salt Lake City, Utah

> Re: Well No. Thomas Federal #2 Sec. 13, T. 20 S, R. 23 E, Grand County, Utah

Dear Mrs. Thomas:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 102-5. However, this approval is conditional upon this office receiving a surveyor's plat of the proposed area.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Isabelle Thomas January 26, 1970 Page 2

The API number of this well is 43-019-30051 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly gours,
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd Enclosures

cc: U.S. Geological Survey

-			. 190° – 17
Form 9-331 (May 1963)	DEPARTMENT OF THE INTERIOR	OR SUBMIT IN Th. (Other instructions on re-	Form approved.  Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		0-1/60.3
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2. NAME OF OPERATOR	Belle THOMAS		8. FARM OR LEASE NAME
3. ADDRESS OF OPERA	TOR	TAH	9. WELL NO.
	(Report location clearly and in accordance with any S		10. FIELD AND POOL, OR WILDCAT
SEC /	3 5.W.1/4 t205.	R 23 =	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  SEC /3 T 205. R2
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(Other)	OR COMPLETED OPERATIONS (Clearly state all pertinent	Completion or Recomple	of multiple completion on Well etion Report and Log form.)
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8. I hereby certify tha	t the foregoing is true and correct	perator	_ DATE EB 3 1970

TITLE \_\_\_\_\_ DATE \_\_\_\_

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

June 16, 1970

Mr. Ken Holtsclaw 414 - 198 West Hastings Vancouver 3, B.C.

Re: Isabelle Thomas
Well No. Thomas Federal #1
Sec. 13, T. 20 S., R. 23 E.,

Well No. Thomas Federal #2 Sec. 13, T. 20 S., R. 23 E., Grand County, Utch

Dear Mr. Holtsclaw:

Enclosed please find a copy of the letter written on June 16, 1970, with respect to the above wells. When the requested reports are received, copies will be forwarded to you.

There has been nothing filed with this office since February 3, 1970.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:cnp

OIL & GAS CONSERVATION COMMISSION	OGCC-1 b●	STATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
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run 41/2 155 casing to T.D. and Drill into the Dakota formation and see if comerical oil production can be found. Dakota San became oil Stained at 1186	is producing	gas at the rate of	1300,000 per Day	y. Operator is going
	<i>U U</i>	0 7		
	o run 4/2 U	53 casing to T.D. A	and Wrill into t	the Dakota formation
	and see if a	merical oil produ	ction can be Lo	und Dakota San
	became oil ST	aind at 1186		
		., 0		

18. I hereby certify that the foregoing is true and correct SIGNED		A0 1045
	TITLE	DATE June 23, 1970
(This space for Federal or State office use)	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

		STATF	OF UTAH	SUBMIT IN	DUPLICATE		3
	OIL & GA	0	ATION COM	IMISSION	structions reverse si	on 5 LEASE DESIGN	ATION AND SERIAL
WELL CC	NADI ETION	OR RECO	MPLETION I	REPORT AN	ID LOG*	6. IF INDIAN, ALI	LOTTEE OR TRIBE NA
1a. TYPE OF WE			DRY	Other	200	7. UNIT AGREEME	INT NAME
b. TYPE OF COM	MPLETION: WORK DEE	PLUG	DIFF.			S. FARM OR LEAS	SE NAME
WELL	OVER L EN	☐ BACK	RESVR	Other			
3. ADDRESS OF OPI	enator homo	<u> </u>				2. WELL NO.	£.1 #2
4952	So. 1575	Wist		Q1 1		10. FIELD AND PO	OOL, OR WILDCAT
4. LOCATION OF WE	2940 F	E.E.L.	accordance with an 8,80 F.S	y state requiremen	.T8) <del>*</del>	11. SEC., T., R., M OR AREA	., OR BLOCK AND SURT
At top prod. in	iterval reported be						T205. R23
At total depth							13. STATE
			14. PERMIT NO.	DATE	ISSUED	12. COUNTY OR PARISH	13. STATE
5. DATE SPUDDED	<b>4</b>		TE COMPL. (Ready t	o prod.) 18. ELE	VATIONS (DF, R	KB, RT, GR, ETC.)* 19	. ELEV. CASINGHEAD
20. STAL DEPTH, MD	tvD 21. PLU	G, BACK T.D., MD &	TVD 22. IF MUL	TIPLE COMPL.,	23. INTERVA DRILLED		CABLE TOOLS
/ 1187			P, BOTTOM, NAME (1		<u></u> →	Spotary W/a	25. WAS DIRECTION
6. TYPE ELECTRIC	AND OTHER LOGS I	RUN					WAS WELL CORED
	116	1 MO 1 M	11.00				
			ING RECORD (Rep				
CASING SIZE	WEIGHT, LB./	FT. DEPTH S	ET (MD) HO	LE SIZE		ING RECORD	AMOUNT PULLE
CASING SIZE			ET (MD) HO			ING RECORD	
CASING SIZE		FT. DEPTH S	ET (MD) HO	LE SIZE		ING RECORD	_ AMOUNT PULLE
CASING SIZE	17	FT. DEPTH S  68	P	LE SIZE	35 AC	TUBING RECORD	None
CASING SIZE	17	FT. DEPTH S	ет (мр) но	LE SIZE	35 Ac	rcks	None
CASING SIZE	17 TOP (MD)	LINER RECORI	P	SCREEN (MD)	35 AC	TUBING RECORD DEPTH SET (MD)	AMOUNT PULLE None  PACKER SET (M
CASING SIZE	17 TOP (MD)	LINER RECORI	P	SCREEN (MD)	35 AC 30. SIZE	TUBING RECORD	PACKER SET (M
CASING SIZE	17 TOP (MD)	LINER RECORI	P	SCREEN (MD)	35 AC 30. SIZE	TUBING RECORD DEPTH SET (MD) ACTURE, CEMENT SQ	PACKER SET (M
CASINO SIZE	17 TOP (MD)	LINER RECORI	P	SCREEN (MD)	35 AC 30. SIZE	TUBING RECORD DEPTH SET (MD) ACTURE, CEMENT SQ	PACKER SET (M
CASINO SIZE  29.  SIZE  31. PERFORATION RE	17 TOP (MD)	LINER RECORI	SACKS CEMENT*	SCREEN (MD)	35 AC 30. SIZE	TUBING RECORD DEPTH SET (MD) ACTURE, CEMENT SQ	PACKER SET (M
CASING SIZE  7  SIZE  31. PERFORATION RE	TOP (MD)  ECORD (Interval, si	LINER RECORI BOTTOM (MD)  ze and number)	SACKS CEMENT*	SCREEN (MD)    32. AC    DEPTH INTERVA	35 AC 30. SIZE CID. SHOT. FR	TUBING RECORD DEPTH SET (MD)  ACTURE, CEMENT SQ AMOUNT AND KIND OF	PACKER SET (M  PACKER SET (M  QUEEZE, ETC.  MATERIAL USED  TUS (Producing or
CASING SIZE	TOP (MD)  ECORD (Interval, si	LINER RECORI BOTTOM (MD)  ze and number)	PRO  Flowing, gas lift, p	SCREEN (MD)    32. AC    DEPTH INTERVA	35 AC 30. SIZE CID. SHOT. FR	TUBING RECORD DEPTH SET (MD)  ACTURE, CEMENT SQ AMOUNT AND KIND OF	PACKER SET (M  PACKER SET (M  QUEEZE, ETC.  MATERIAL USED
CASINO SIZE  29.  SIZE  31. PERFORATION RE  33.*  DATE FIRST PRODUC	TOP (MD)  ECORD (Interval, signature)  HOURS TESTED	LINER RECORI BOTTOM (MD)  ze and number)  UCTION METHOD (  CHOKE SIZE  RE   CALCULATED   24-HOUR RA*	PROD'N. FOR TEST PERIOD	SCREEN (MD)  32. AC  DEPTH INTERVA  DUCTION  umping—size and in	30. SIZE  CID, SHOT, FR L (MD)  GAS—MCF.	TUBING RECORD DEPTH SET (MD)  ACTURE, CEMENT SQ AMOUNT AND KIND OF	PACKER SET (M  PACKER SET (M  QUEEZE, ETC. F MATERIAL USED  TUS (Producing or
CASING SIZE  7 11  29.  SIZE  31. PERFORATION RE  33.*  DATE FIRST PRODUC	TOP (MD)  ECORD (Interval, side)  HOURS TESTED  CASING PRESSUE	LINER RECORI BOTTOM (MD)  ze and number)  UCTION METHOD (  CHOKE SIZE  CALCULATED 24-HOUR RA	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD)  32. AC  DEPTH INTERVA  DUCTION  umping—size and in  OIL—BÉL.	30. SIZE  CID, SHOT, FR L (MD)  GAS—MCF.	TUBING RECORD DEPTH SET (MD)  ACTURE, CEMENT SQ AMOUNT AND KIND OF	PACKER SET (M  PACKER SET (M  PACKER SET (M  QUEEZE, ETC.  F MATERIAL USED  TUS (Producing or  GAS-OIL RATIO
CASINO SIZE  29.  SIZE  31. PERFORATION RE  33.*  DATE FIRST PRODUC  DATE OF TEST  FLOW. TUBING PRESS.	TOP (MD)  ECORD (Interval, side)  HOURS TESTED  CASING PRESSUE  GAS (Sold, used for	LINER RECORI BOTTOM (MD)  ze and number)  UCTION METHOD (  CHOKE SIZE  CALCULATED 24-HOUR RA	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD)  32. AC  DEPTH INTERVA  DUCTION  umping—size and in  OIL—BÉL.	30. SIZE  CID, SHOT, FR L (MD)  GAS—MCF.	TUBING RECORD DEPTH SET (MD)  ACTURE, CEMENT SQ AMOUNT AND KIND OF  WELL STATE Shut-in)  WATER—BBL.  OIL	PACKER SET (M  PACKER SET (M  PACKER SET (M  QUEEZE, ETC.  F MATERIAL USED  TUS (Producing or  GAS-OIL RATIO

(See Instructions and Spaces for Additional Data on Reverse Side)

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# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 22: In this elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If which elevation is used as reference (where not otherwise shown) for one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

MARKERS	TOP	MEAS. DEPTH TRUE VERT. DEPTH						
38. GEOLOGIC MARKERS		NAME OF THE PARTY		A Strong oder	Leta Mela	PSI on 9"		
WTE THERROF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	gravel and boulders	gray shale (no. showes)	Line to medium grained sand atome	Well was tested often 14 km and war	20 RS.1 through 2" line often 250 gal Wilg. much was seemyed in well held 12 PS.1 on 5	Exhaust line Shut in was 55 R.S.1	
MARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	BOTTOM	34	1170					
US ZONES: TANT ZONES OF POI TESTED, CUSHION	TOP	0	34	1170				
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OI DEFTH INTERVAL TESTED, CUSH	FORMATION	Magazel	Mancus shak	Dabate S.S.				

FORM OGC-8-X

FILE IN QUADRUPLICATE

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

#### REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Thomas Fed # 2		
Operator Spokelle Thomas	Address 4952 Sc. 15951	N. Phone 2669732
Contractor Acrobs	Address (' ''	Phone
Contractor Accos  Location 2340 F.E.L. 880 F.S.  Location 2 Sec. F.E.L. 880 F.S.	\( \frac{\text{N}}{S} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	County,Utah
Water Sands:		
Depth	Volume	Quality
From To Flow	Rate or Head	Fresh or Salty
1. hole was air Drilled	to T.D 1157 and no	water was found.
2,		
3		
4		
5.		
,	(Continue on reverse	side if necessary)
Formation Tops:		

#### Remarks:

NOTE:

- (a) Upon diminishing supply forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Budget Bureau No. 42–R356.5.  LAND OFFICE  Torm approved.  Budget Bureau No. 42–R356.5.
LEASE NUMBER U.7623
UNIT

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Sec. and To	WP.						Company Aiking Signed Coll Company Agent's title Operator					
		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
	208	23	2	0	0		0	0	none	Ran 42" casing to 1187 ft.  cement 35 sx  waiting on comprig to drill in shut in		

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

Budget Bureau No. 42-R856.5. Utah	
LAND OFFICE U 7623	
Unit	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	e <b>88</b>					, 19. 70, — Con	repaire 1	Viking 以此以	たがなかし
Phone .		243	-96	85			Age	nt's title	<b>Ope</b> rato	r
SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasol content of gas)
. 13						_			1	
SE	20 <b>s</b>	2 <b>3</b> e	2	0	0		0	0	none	Shut in
									1	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note —Report on this form is required for each calendar month, regardless of the status of operations, and

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITE	D S	TATE	S
<b>DEPARTMENT</b>	OF	THE	INTERIOR
GEOLOG	ICAL	SUR	/EY

ลมใช้
Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICEUtah
LEASE NUMBER U7623
UNIT

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr						Cor		Viking	Chambo
Phone .	2								Opera	tor
SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, or date and result of test for gasolic content of gas)
13 Se	<b>2</b> 0s	23e	5		0		0	0	none	Shut in
				2			,			

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R856.5.
LAND OFFICE
LEASE NUMBER U 7623
UNIT

Form approved.

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone 243-9685 Signed Agent's title operator											
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, or date and result of test for gasolis content of gas)	
13 Se	208	23	<b>9</b> 2	•	0		•	0	none	\$hut in	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were \_\_\_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_\_\_ M cu. ft. of gas sold;

Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER U 7623
UNIT

Form approved.

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

			<b>-</b>				Sig	ned		or
SEC. AND 14 OF 14	T	Range	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, c date and result of test for gasoli
13 SE	208	23€	2	0	0		0	0		shut in
			- - - -							
									·	
								·		

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form appr Budget Bu	roved. reau No.	42-R356.5.
LAND OFFICE	Utah		
LEASE NUMBE	R U 76	523	
UNIT			

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

_							Cor Sigi	ned NA	hilli	LINUS
Phone .	24	13-9	685					nt's title .	Operat	or
SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, car date and result of test for gasoline content of gas)
c. 13 SE	20:	23	e #2	e o	o		0	o	none	shut in
										**

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budi	n approved. get Bureau No	) 5. 42-R356.5.
LAND OFFICE	utan	
LEASE NUMBER	U 7623	5
UNIT		

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

		_			-	-	-		_	trilling and product
					-		Si	I .		-1/2010
								The State of the Contract of t	Opera	tor
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATS PRODUCED	Babrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, on date and result of test for gasoling content of gas)
: 13 SE	<b>2</b> 0s	23e	2	0	0		0	0	none	shut in
· m	م	/								
ions has	Ho	V								

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

#### Brench of Gil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

December 30, 1971

Mrs. Isabelle Thomas 405 West Mayfield Avenue Grand Junction, Colorado 81501

Re: Well No. 1 Thomas
SW\SE\z sec. 13, T. 20 S., R. 23 E., S.L.M., and
Well No. 2 Thomas
SW\SE\z sec. 13, T. 20 S., R. 23 E., S.L.M.

Grand County, Utah Lease U 7623

#### Dear Mrs. Thomas:

In reviewing the files for the referenced two wells we find that the Lessee's Monthly Reports of Operations are again some nine months overdue. Please bring these reports up to date at your early convenience. Also, please report both wells on one form. It is not necessary to report each well on a separate form of

Concerning well Mo. 1, this office approved a deepening operation on March 5, 1971. Have you done the work or do you plan to still do it?

Concerning well Ho. 2, it's my recollection that you premised to send a Well Completion Report and Log, form 9-330, the last time that you were in our office. We have not yet received the completion report. We do have the completion report on the State form which you filed but said form was not completed concerning the test data at the bottom of the page. We need this data in order to complete our file on the well and place this lease in a productive status. Please submit this form at your early convenience also.

Sincerely,

Gerald R. Daniels District Engineer

cc: State Div. O&G Cons.

#### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

mistions on						
ructions on verse side)	5.	LEASE	DESIGNATI	ON AND	SERIAL	No.
verse side/		1				

mustions on						
ructions on verse side)	5.	LEASE	DESIGNATI	ON A	ND	SERIA
·······	l	1				

		GEC	LOGIC	AL SU	KVEI					(i)	760	23
WELL CO	MPLETIO	N OF	R RECO	MPLET	ION	REPORT	AN	D LOG	* 6.	IF INDIAN,	ALLOT	TEE OR TRIBE NAM
1a. TYPE OF WE		VELL	GAS WELL	<del>V</del>	DRY	Other		:	7.	UNIT AGREE	MENT	NAME
b. TYPE OF COM	PLETION:	EEP-	PLUG	DII	·F					Thom	<u>RASE</u>	#2
2. NAME OF OPERA		en L	J BACK	L RE	SVR.	Other			0.	TARM OR L	DAGE.	NAME
		71	40MAS					:	9.	WELL NO.	<u>8 - 12 -</u>	<del> </del>
3. ADDRESS OF OPE	RATOR		, - , 00				<del></del>	8150	7	# #	$\mathcal{Z}$	•
	WEST				AND	Sunct	100	COLOR	700 10	FIELD AND	POOL	, OR WILDCAT
4. LOCATION OF WE At surface	LL (Report local)	tion clea	arly and in <b>8</b> S	accordance	e with an	y State requ		ts)*	11	. SEC., T., R.	, м., о	R BLOCK AND SURVE
At top prod. in	terval reported	below							SE	OR AREA	-20	)5 R 23 E
At total depth												70 20 0
				14. P	ERMIT NO.		DATE	ISSUED		COUNTY OF PARISH		13. STATE  OTAH
15. DATE SPUDDED	16. DATE T.D.						18. ELE	VATIONS (DF,	·			LEV. CASINGHEAD
AN 28 1970	7E! 20	1197	10 Jun	モ 2	5,19	72		466	う			
20. TOTAL DEPTH, MD	& TVD 21. P	LUG, BAC	K T.D., MD &	TVD 2	2. IF MUL HOW M	TIPLE COMP	L.,	23. INTERV	n RV	POTAR		CABLE TOOLS
24. PRODUCING INTE			LETION-TO	P, BOTTOM	, NAME (	MD AND TVD	)*				25.	WAS DIRECTIONAL SURVEY MADE
//8.	2 - 118	8		OPE	NA	40LE			,		,	
26. TYPE ELECTRIC	AND OTHER LOG	SRUN								2	7. WA	S WELL CORED
00			NO							<u> </u>		
28.	WEIGHT, L	B./FT.	CAS DEPTH SI			ort all strin	gs set i		TING RECO	)RD	<del></del>	
7 "	17,		(0)		-	1/4						AMOUNT PULLED
161/2	- 1 1 3 -		1/80			12,			O SA		-	
- T / X			1/00	×	-	124		<del></del>	5 5AC	_KS		
											_ -	
29.		LINE	R RECORD	)				30.	TUB	NG RECOR	D ·	
SIZE	TOP (MD)	BOTT	OM (MD)	SACKS C	EMENT*	SCREEN (	MD)	SIZE	DEPT	H SET (MD)		PACKER SET (MD)
i		-	· · · · · · · · · · · · · · · · · · ·	-					_		-	
31. PERFORATION REC	ORD (Interval.	size and	number)			1 00						
•	,		,			32.		ID, SHOT, F				
(A)	REN H	ہے دیرا		100 1	)	DEPTH II	NIERVAI	(MD)	AMOUNT	AND KIND	OF M	ATERIAL USED
;	010 17	020	Cop	11251	100	İ	·	·				
:										NON	15	· · · · · · · · · · · · · · · · · · ·
									·			
33.*						UCTION	<del></del>					
SHOT 1/	1	DUCTION	METHOD (	Flowing, g	as lift, pi	ımping—siz	e and t	pe of pump)		WELL ST shut-i	n)	(Producing or
DATE OF TEST	HOURS TESTE	) C	HOKE SIZE		N. FOR PERIOD	OIL-BBL.		GAS-MCF.	w.	ATER-BBL.	G	AS-OIL RATIO
INE 2472	24 HR	s l	1411		<del></del>			3.5	M	NONE		
FLOW. TUBING PRESS.	CASING PRESS		ALCULATED 4-HOUR RAT	OIL-	BBL.	GAS-	-MCF.	, WA	TER-BBL	Ó	IL GRA	VITY-API (CORR.)
34 DISPOSITION OF C	3657	5 /	<del></del>					1/				
34. DISPOSITION OF G.	ть (NUM, 4864-J	or juel, t	voncea, etc.)				Z	y		T WITNESSE	D BY	
35. LIST OF ATTACH	MENTS						150	10,000 0	411	<del></del>		
:			/	341	4 Cal	W - 14	A. Per	j - 4	100 12	are my		-Antol
36. I hereby certify	that the forego	ing and	attached in	nformation	is compl	ete and cor	rect as	determined f	rom all a	vallable reco	ords	perco.
San A	1.10-1-	70						:		, v	1	
SIGNED STALL	WILL	wos	now	TI	TLB Z	erata			<del></del> :	DATH	the second	# 1,197

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formating and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hens 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Consult local State

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Near 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

| Near 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

. Aa	TOP	NEMATION TOP BOTTOM		DESCRIPTION CONTENTS SEC	DESCRIPTION CONTRACTOR	THE SEE								
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	OIL & GAS C	ONSERVATION COMMISSI	ON		
	CHNDRY N	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE (	JE TEIBE A
	(Do not use this form for	proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such I	back to a different reservoir.		
	Use "AF	PLICATION FOR PERMIT—" for such i	proposals.)	7. UNIT AGREEMENT NAM	
1.	OIL GAS				
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8.	Geal Resources  ADDRESS OF OPERATOR			9. WELL NO.	
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14.	PERMIT NO.		z, ai, un, ew.)	Grand	Utak
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16.	Chec	k Appropriate Box To Indicate I	Nature of Notice, Report, or C	Other Data	
	NOTICE OF	INTENTION TO:	Desagua	ENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	ILL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	ING
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	•
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18. I hereby certify that the foregoing is true and correct SIGNED Auton Jacobs	TITLE Vice President	DATE 18 July 1972
(This space for Federal or State stace use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

m occhi	RECEIVER	<u>)</u>					$\bigcirc$
rm OGC 63	SION OF AMINING A	STATE	OF UTAH		IN DUPLICAT	her in-	SIGNATION AND SERIAL A
<del></del>	OIL & GA	<del>}</del> /	ATION COM			U-76	A 3
WELL CO	WEFELRON		APLETION	REPORT A	ND LOG	<del></del>	
b. TYPE OF COM	WEI	LL GAS WELL 2	DRY L	Other		7. UNIT AGR	mas #2
NEW WELL		P- PLUG BACK	DIFF. DESVR.	Other		S. FARM OR	LEASE NAME
ROSS 3. ADDRESS OF OPERAT	JACOBS	(Isabe	elle Th	omas)		9. WELL NO.	#2
4. LOCATION OF WEI		3LvD. Good clearly and in $d$	RAND JCT accordance with an	y State requirem	81501 ento)*		SPRINGS R., M., OR BLOCK AND SURV
At top prod. int	erval reported be					SEC-13,7	T205, R23E SA
At total depth			14. PERMIT NO.	. DA	TE ISSUED	12. COUNTY PARISH GRAN	_
TALL 1970	16. DATE T.D. R		PT. 76	o prod.)   18. E	LEVATIONS (DF,	REB, RT, GB ETC.)*	19. ELEV. CASINGHEAD
JAN. 1970 20. TOTAL DEPTH, MD	a TVD 21. PLU	G, BACK T.D., MD &		TIPLE COMPL.,	23. INTER	ED BY	CABLE TOOLS
24. PRODUCING INTER	VAL(S). OF THIS	COMPLETION—TOP		MD AND TVD)*		- 1 W/A18	25. WAS DIRECTIONA SURVEY MADE
NONE  CASINO SIZE	WEIGHT, LB./		NG RECORD (Reg	port all strings se		NTING RECORD	NO AMOUNT PULLED
7"	17	94		9"	155		NONF
				-			<b>1</b>
,		LINER RECORD			1 20	TURING PRO	ORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30.	DEPTH SET (M	
31. PERFORATION REC	ORD (Interval, si	ze and number)		32.  DEPTH INTER		FRACTURE, CEMEN  AMOUNT AND KIN	T SQUEEZE, ETC.
33.*			PRO	DUCTION		· · · · · · · · · · · · · · · · · · ·	
SEPT. 19	76	JCTION METHOD (F	lowing, gas lift, p	umping—size and	i type of pump	shu	STATUS (Producing or it-in) SHUT-IN
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OILBÉL.	GAS-MCF	. WATER—BBI	GAS-OIL RATIO
PLOW. TUBING PRESS.	CASING PRESSUE	CALCULATED 24-HOUR RATE	OIL—BBL.	GASMC	F. V	ATER-BBL.	OIL GRAVITY-API (CORR.)
Sold	fuel, vented, etc.)				TEST WITNE	SSED BY	
6. I hereby certify	that the foregoin	g and attached in	formation is comp	olete and correct	as determined	from all available r	ecords
SIGNED Y.	Collins		_ TITLE Co	NTROLLEI	٤	DATI	9-15-78

## NOLLONIEN

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, before separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State iaws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TRUB VERT. DEPTH TOP MEAS. DEPTH GEOLOGIC MARKERS 38. 37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, plowing and shut-in pressures, and recoveries FINE TO MED. GRAIN SANDSTONE DESCRIPTION, CONTENTS, ETC. NO WATER. BOTTOM TOP FORMATION ロる大のトな

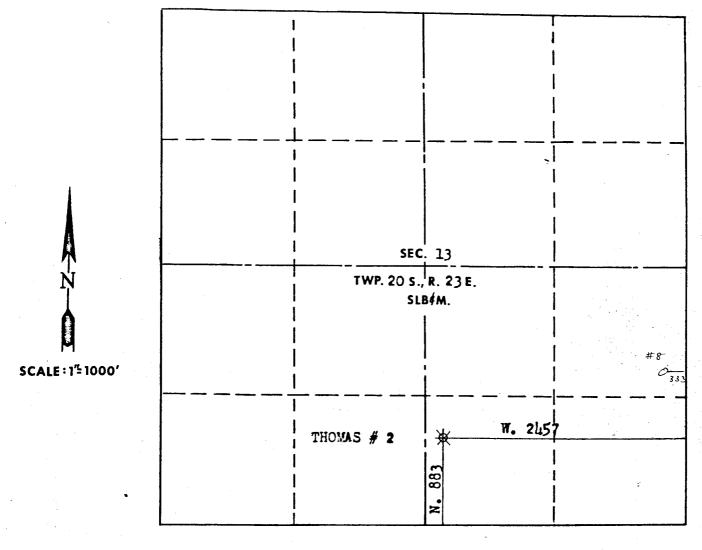
Form approved. Budget Bureau No. 42-R1425.

LED STATES

COther instruction reverse

DEPARTMENT OF THE INTERIOR

					3. LEASE DESIGNATION	AND BERIAL NO.		
GEOLOGICAL SURVEY					U-7623			
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME	
1a. TYPE OF WORK								
DRILL ☐ DEEPEN ☑ PLUG BACK ☐					7. UNIT AGREEMENT	NAME		
D. TYPE OF WELL OIL GAS SINGLE MULTIPLE MULTIPLE					Thomas #2			
	VELL OTHER			ONE L ZONE		8. FARM OR LEASE NA	ME	
Ross Jacobs	Ph.(303) .	243-78	14	•		9. WELL NO.	· · · · · · · · · · · · · · · · · · ·	
3. ADDRESS OF OPERATOR	111,300)	75 70	<del>//</del>			#2		
2467 Commerce	oo Rlyd Crand	Jct., Colo				10. FIELD AND POOL,	OP WILDCAM	
	Report location clearly and			State requirements.*)				
At surface				,		Cisco Sprin		
At proposed prod. zoffe 3 40						Sec. 13T.20S,	rea	
14 DISTANCE IN WILES	AND DIRECTION FROM NEA	PERT TOWN OF BOS	T 0FF1	778		12. COUNTY OR PARISH		
3 Miles	Cisc		1 05510				1	
15. DISTANCE FROM PROP		30	1 16 N	O. OF ACRES IN LEASE	17. NO. (	Grand OF ACRES ASSIGNED	Utah	
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	T LINE, FT.	300 ft.	l	640	тот	HIS WELL		
18. DISTANCE FROM PROT TO NEAREST WELL, I	POSED LOCATION* DRILLING, COMPLETED,		19. г	ROPOSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TE		300 ft.	1	700	Rotary with Air			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*	
23.	]	PROPOSED CASI	NG AN	D CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH		QUANTITY OF CEME	NT	
9"	7"	17		94•		15 SX		
6}"	45"	9.5		1182*		45 sacks		
1. Plan to dril 2. Test all pot 3. If new produ 4. There will t 5. Accompanying 6. If productiv	cential productinction is encour oe no additional g map shows pres ve we will use o	to 1700 feet for zones. Intered, the surface dently districting properties.	t to n pla istur rubec oduct	test Salt Wash an to produce fr	com ope	en hole until		
	ţ					RECEN MAY 7	1980	
IN ABOVE SPACE DESCRIBI	E PROPOSED PROGRAM: If p drill or deepen directions J.	proposal is to deep ally, give pertinent	en or p	plug back, give data on pro on subsurface locations and	esent prod d measured	uctive zone and proposi I and true vertical dept DIVISION	ed new productive	
24.	1100	ì		•	•	O!L, GAS & 1		
BIGNED Lon	and lotte	in TH	LE	Controller		DATE 3-21		
(This space for Fede	eral or State office use)							
PERMIT NO.	2011			APPROVAL DATE				
APPROVED BY	1' 1 Marle			CTING DISTRICT E	NGINEE	R APR	0 4 1979	
CONDITIONS OF APPROV	AL, IF ANY:			•				



#### **SURVEYORS CERTIFICATE**

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

THOMAS # 2.

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

883 FEET NORTH OF THE SOUTH LINE AND 2457 FEET WEST OF THE EAST LINE OF SECTION 13, T. 20 S., R. 23 E., SLB&W., Ground Line Elevation 4645

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE July 8, 1972

Story & hewell

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMI TRIPLICATE\*
(Other instructions on reverse side)

DIVISIO	ON OF OIL, GAS, AND MINII	NG	5. LEASE DESIGNATION AND SERIAL NO.
	ICES AND REPORTS ON als to drill or to deepen or plug back TION FOR PERMIT—" for such propo		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAR	Menata CII		7. UNIT AGREEMENT NAME
WELL WELL OTHER  2. NAME OF OPERATOR	OPERATOR CHA	NGE	8. FARM OR LEASE NAME
K.L. JACOBS O,	LAND GAS LO		9. WELL NO.
2467 Commerce	Blup. GRAND Ju	NCTION 6.81505	S. WELL RO.
<ol> <li>LOCATION OF WELL (Report location of See also space 17 below.)</li> </ol>		ite requirements.*	10. FIELD AND POOL, OR WILDCAT
T# #2 SW/SE SEC.	13 J#24-1 SE,	ISW SEC. 24	11. SEC., T., B., M., OR BLE. AND
TH#8 NEJSE SEC	.13 J#25.1 SE	WW SEC. 25	SURVEY OR AREA
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT		SEC. 13, 24, 25, T-205, R-236
	10. SESTATIONS (SHOW WHETHER DE, RE	, ux, eus.;	GRAND UTAH
16. Check Ap	propriate Box To Indicate Nat	ure of Notice, Report, or (	
NOTICE OF INTEN			UENT REPORT OF:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	AULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
<del></del>	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
• • • • • • • • • • • • • • • • • • • •	HANGE X	(Other) (Note: Report result	s of multiple completion on Well
			oletion Report and Log form.) , including estimated date of starting any cal depths for all markers and zones perti-
EFFECTIVE M	WRCH 1,1985 F	R.L. JACOBS C	I'L AND GAS G.
HAS DESIGN	ATED B.L. OIL	AND GAS CO	. AS OPERATOR
SEC. 13: E1/2, 24:	SW/4, 25: E/2 NW/4, W	1/2 NE/4 , T- 20	S R-23E
WELLS: TH #:	2		
TH #	8	B. L.	oil & GAS G.
J #2	4-1-	617	PANORA MA DP.
J # 25	5-11	GRAN	D JUNCTION, G. 8150
18. I hereby certify that the topegoing is	true and correct		19 19 19 19 19 19 19 19 19 19 19 19 19 1
SIGNED COLLEGE	TITLE ACCO	UNTANT	DATE 3-6-85
(This space for Federal or State offic	e use)		
APPROVED BY	TITLE		DATE

#### BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES AND ENERGY in and for the STATE OF UTAH

WILDCAT WELL SPACING PATTERN ) ESTABLISHED BY THE ORDER ISSUED IN ) CAUSE NO. 102-16B. )	ORDER CAUSE NO. 102-45
--	------------------------

This cause came on for hearing before the Board of Oil, Gas and Mining, at 10:00 a.m., on Thursday, August 26, 1982, in Room 303 of the State Capitol Building, Salt Lake City, Utah, pursuant to an Order to Show Cause why an exception to the wildcat well spacing pattern established by the Order issued in Cause No. 102-16B should not be allowed.

The following Board Members were present for the determination:

Charles R. Henderson, Chairman

Herm Olsen, Presiding Chairman

E. Steele McIntyre

Margaret R. Bird

NOW, THEREFORE, the Board, being fully advised in the premises, finds as follows:

- (1) Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board,
- (2) No objections were received or appearances made entering objections to the application, and
- (3) There will be no violation of correlative rights by the granting of said application.

IT IS THEREFORE ORDERED BY THE BOARD THAT the application of R. L. Jacobs be granted allowing an exception to the provisions of the Order issued in Cause No. 102-16B so as to permit the drilling of a well 140 feet southeast of the Thomas #2 well which is located 883 feet from the south line and 2940 feet from the west line of Section 13, Township 20 South, Range 23 East, SLBM, Grand County, Utah, providing said Thomas #2 well be immediately and properly plugged should the new well be completed as a gas well.

DATED this 26th day of August, 1982.

ORDER CAUSE NO. 102-45 Page Two

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

Charles R. Henderson, Chairman

Herm Olsen, Presiding Chairman

E. Steele McIntyre

Margaret Bird

ED STATES

SUBMIT IN TI
(Other instruct.
verse side)

TE\*
 Form approved.
 Budget Bureau No. 42-R1424.
 LEASE DESIGNATION AND SERIAL NO.

U-	7623
-,	1000

GEOLOGICAL SURVEY	4-7623
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. MAY 1 3 198	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER PLUG WELL	
2. NAME OF OPERATOR O DIVISION OF	8. FARM OR LEASE NAME
3 ADDRESS OF OPERATOR	
617 PANORAMA DR. GRAND JUNCTION, Co. 81	503 THOMAS #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 bèlow.) At surface	GREATER CISCO
2440 FEL 940 FSL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
72110	
882	SEC. 13 T-205 R-23E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
4645'	GRAND UT
16. Check Appropriate Box To Indicate Nature of Notice, Report	, or Other Data
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZIN	
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Note: Report Completion or R	results of multiple completion on Well tecompletion Report and Log form.)
WELL 13 TO BE PLUGGED AND AB  PLUG PLAN:  10 SACKS CEMENT AT S  1088' TO 1188'  ACCEPTED BY THE STA  OF UTAH DIVISION OF GAS, AND MININ  DATE: 5/22/85	CONVERSATION URFACE ATE OF
18. I hereby certify that the foregoing is true and correct  SIGNED Secret Collins  (This space for Federal or State office use)	DATE MAY 8,1985
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

18. I hereby certify that the foregoing is true and correct

SIGNED Long Colley's TITLE OPERATOR

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_ TITLE \_\_\_\_\_\_ DATE \_\_\_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: